1		STATE OF NEW HAMPSHIRE	
2		PUBLIC UTILITIES COMMISSION	
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4		017 - 2:36 p.m. 558917 06106	
5	Concord, New	Hampshire	
6			
7	RE:	DE 17-096 EVERSOURCE ENERGY:	
8		Petition for Finding of Fact and Issuance of Financial Order.	
9		(Prehearing conference)	
10			
11	PRESENT:	Chairman Martin P. Honigberg, Presiding Commissioner Kathryn M. Bailey	
12		Sandy Deno, Clerk	
13			
14	APPEARANCES:	Reptg. Public Service Company of	
15		New Hampshire d/b/a Eversource Energy: Robert A. Bersak, Esq.	
16		Reptg. Residential Ratepayers:	
17		D. Maurice Kreis, Esq., Consumer Adv. Brian Buckley, Esq.	
18		James Brennan, Finance Director Office of Consumer Advocate	
19		Reptg. PUC Staff: Alexander F. Speidel, Esq.	
20		Thomas C. Frantz, Dir./Electric Div. Richard Chagnon, Electric Division	
21			
22			
23	Court Repo	orter: Steven E. Patnaude, LCR No. 52	
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## PROCEEDING

CHAIRMAN HONIGBERG: Good afternoon, everyone. We're here in Docket DE 17-096, which is Public Service Company of New Hampshire doing business as Eversource Energy, Petition regarding financing order related to divestiture of assets and stranded costs, and how those are going to get dealt with going forward.

We're here for a prehearing conference. I believe there is a technical session scheduled after this prehearing conference.

But, before we do anything else, let's take appearances.

MR. BERSAK: Good afternoon once again, Commissioners. Robert Bersak, counsel for Public Service Company of New Hampshire.

MR. KREIS: Good afternoon, Chairman, Commissioner Bailey. My name is D. Maurice Kreis. I am the Consumer Advocate with the Office of the Consumer Advocate, here on behalf of residential utility customers. With me today is James Brennan, our Director of

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Finance.
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                   MR. SPEIDEL: Good afternoon,
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         Commissioners. Alexander Speidel, with the
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         Staff of the Commission. And I have with me
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         Richard Chagnon and also Tom Frantz of the
         Electric Division.
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                   CHAIRMAN HONIGBERG: I see no
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         petitions to intervene. Should that surprise
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         me?
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                   MR. BERSAK:
                                No.
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                   CHAIRMAN HONIGBERG: Why not?
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                   MR. BERSAK: I'm not surprised by
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         anything these days.
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                   CHAIRMAN HONIGBERG: I mean -- yes.
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         I mean, you read the newspapers, you turn on
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         the TV, it's hard to be shocked anymore. But
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         in our little world?
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                   MR. BERSAK: In our little world, I
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         would say it's not surprising, because the
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         Legislature has already made the public
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         interest finding that it is in the public
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         interest for this Commission to issue a finance
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         order to allow securitization as part of the
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         Settlement and Divestiture process. So, this
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is a very technical, very specific type of 1 2 proceeding, that probably doesn't have the 3 interest of the various parties that have played in the other dockets. 4 5 CHAIRMAN HONIGBERG: Are there any 6 preliminary matters we need to deal with before 7 hearing the parties' preliminary positions, part of which was just previewed by Mr. Bersak? 8 9 [No verbal response.] 10 CHAIRMAN HONIGBERG: All right. Mr. 11 Bersak, why don't you give us the full 12 preliminary statement that you have. 13 MR. BERSAK: Thank you. Well, as I 14 just said, the Legislature has found that it is 15 in the public interest for the Commission to 16 issue a finance order that securitizes stranded 17 costs resulting from the divestiture of our 18 generation assets. 19 What is the purpose of this 20 proceeding is is to get a finance order, so 21 that, once the assets are divested and once we

proceeding is is to get a finance order, so that, once the assets are divested and once we come to closing, there's not a delay, and that we can move quickly to the issuance process and closing on the securitization on the Rate

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Reduction Bonds, in order to reduce the prices that get charged to customers.

If we have an order that's ready, we don't have to have the delay of going through this process subsequent to closing. We will be able to move quickly to issuance of the bonds, and that will stop the return that the Company continues to collect on the stranded cost until the securitization is complete. And, basically, the securitization process is the key to the entire settlement that produces the savings for customers, so we'd like to get there as rapidly as we can.

CHAIRMAN HONIGBERG: Mr. Kreis.

MR. KREIS: Thank you, Mr. Chairman.

I have very little to say about this matter,
other than I agree with the Company that our
purpose here is to put the technical mechanics
into place that effectuate the provisions of
the previous Settlement Agreement that apply.

We are eager to make sure that everything that the Company is proposing here is consistent with agreements that have already been approved by the Commission. And I don't

anticipate any impediments to resolving this docket quickly, so that, when securitization does become appropriate, it will be possible to do that in a manner as expeditious and as calculated to reduce recoverable stranded costs as possible.

CHAIRMAN HONIGBERG: Mr. Speidel.

MR. SPEIDEL: Thank you, Mr.

Chairman, Commissioner. In general terms, the Staff of the Commission will be involved in reviewing the form of the documentation presented for both the potential finance order and the actual revenue bonds themselves for commercial reasonableness, for accuracy, for making sure that their terms are just and reasonable and fair to ratepayers.

And we have some level of comfort in engaging in this effort, because this isn't the first time we're doing this here in New Hampshire. We did it 15 years ago. And, as a consequence, a lot of -- a lot of hiccups and dead-ends that had been engaged in back then, such as the question of "does this constitute a obligation of the New Hampshire state

government?" And the answer was "no". They had to be asked, they had to be answered. The mechanics of the issuance of the finance order were more complicated and more halting back then. It took a couple of years, as a matter of fact, in some ways. It was a very inefficient effort back then.

But now we have everything on hand that is more of a form, rather than having to make things out of whole cloth. So, we have more comfort there.

So, we are looking forward to working with the Company and the OCA on both phases of this docket, to make sure that everything goes smoothly, and that we have the answers to the questions that we need.

Thank you.

CMSR. BAILEY: I guess this question is for anybody who can answer it. But will this proceeding involve an analysis of the amount that gets securitized?

MR. BERSAK: Indirectly, Commissioner Bailey. What we've done is we've put into our Petition a request that the Commission approve

a formula that will allow us to determine what
the principal of the RRBs are. The statute and
the Settlement Agreement spell out all the
ingredients that go into the financing. And
it's really just a matter of mathematics at the
end. It will be things such as -- and it will
involve how much did we get for the sale of our
plants? And when does it close? How much has
been amortized? What are the, you know,
employee protection costs, in the event that
some employees are not taken on by the new
owner? And we will know all those pieces.

And, so, what we would ask is that we

And, so, what we would ask is that we have a finance order that allows us to use that formula to determine the principal balance.

And it always, of course, is subject to a prudence review at the end, to make sure that we did something that was reasonable and proper. But that will allow us to get to the financing as quickly as possible, and not have to come back for another proceeding to get an — to fill in that blank.

CMSR. BAILEY: And we'll be reviewing the formula in this proceeding?

MR. BERSAK: Yes, ma'am.

2 CMSR. BAILEY: In the second phase or the first phase?

MR. BERSAK: I'm not sure how many phases we're going to have.

CMSR. BAILEY: Oh. I thought the Order of Notice talked about two phases. The first phase, you know, sort of outlining the --what's going to be in the order, and the second phase more of the technical aspects.

MR. BERSAK: You know, I think what we were asking is that, you know, we've put together a very detailed Petition that includes requested findings of fact, and that, you know, we expect orders that are substantially the same as we got for the first two securitizations that the Company did back in the 2000-2001 time frame.

You know, if we could do that all in one phase to go through this process, and to get an order with all the findings of fact that are necessary, and that constitutes the finance order. Then, when we are done, we can come back and have a prudence review, to make sure

that what we did was prudent, and that the Company did what it was supposed to do.

CMSR. BAILEY: Okay.

CHAIRMAN HONIGBERG: Mr. Speidel.

MR. SPEIDEL: May I weigh in on this

as well?

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On behalf of Staff, I think we'd just like to say that, in general terms, we are preparing for a plain vanilla securitization docket. We're preparing for a Phase I docket, where we approve the form of the order and the underlying documentation for the bonds. But, in the second phase, we do reserve the right to ourselves to explore questions of what is appropriately added into the balance, once the balance is toted up and calculated. And it's not meant to be an open-ended inquiry. But we've been doing some scenario planning internally. And we can imagine a scenario where there are some issues of time lag related to certain assets that may crop up, unspecified assets, but that may occur. In such an instance, we want to make sure that whatever is added to the securitized balance is appropriate

under the spirit and letter of the agreements and the legislation that we have on hand.

than that. But I would imagine the number of permutations, 99 outcomes of 100, it should move as quickly as Mr. Bersak has indicated. But there may be an unusual circumstance that crops up that requires more analysis. And we would be signaling to the Commission that here we have an issue we want to flag for you as something to consider within this docket. And we would be sure to give timely information about such an outcome.

A lot of this, as far as the specific dollar figures are concerned, and some of the issues and outcomes that might flow from that, will be known only after the auction results come in. So, it's a little bit premature at this point to say, you know, "This is exactly how it's going to go. And, on September the 12th of 2017, we're going to have such and such final order." It's a little early to do that.

So, let's wait and see. For the time being, we'll have our analysis staff getting

into the meat of the documentation we have and do the first phase as expeditiously as possible.

Thank you.

CHAIRMAN HONIGBERG: Describe the ideal world, the smooth "everything goes as hoped" line of events. That we get good, robust, high bids for the assets and things go from there. Whoever wants to take a run at that.

MR. SPEIDEL: Well, I think what we would have is the smoothest possible outcome is that all assets sell at once, as part of the same auction block, and the prices are viewed favorably. And you would have disposition of the assets through sale in a single temporal block. That would be the ultimate in smoothness. In terms of the Company not having to worry about other options regarding specific assets.

MR. BERSAK: Are you looking for a chronology perhaps, Mr. Chairman?

CHAIRMAN HONIGBERG: Yes. I think a chronology, too, because -- but then, maybe

within that, what are some of the other
variables that might -- that are significant,
that would either trigger additional work or
not?

MR. BERSAK: Sure. I mean, what we anticipate is, you know, bids are supposed to be coming in next week. We expect J.P. Morgan, the Staff, the Company will be reviewing those bids as they come in, and be in a position to contact those bidders that we want to have final negotiations with right around the Labor Day time frame.

We may have one bidder, if one is obvious. There may be multiple bidders, depending upon how the bids look, whether there's a hydro, you know, buyer and a fossil buyer.

We will have final negotiations, and then there will be a groupthink as to who is the winner or winners for the purchase of the assets. At that point, we will have to finalize the contractual details. We'll have to finalize a purchase and sale agreement with the winning bidder or winning bidders.

Once we have a final deal, then we have to turn to the regulatory processes. And, so, there will be a need to make the filings that are required here, as well as, you know, at least three filings at FERC, more if there's more than one bidder. We need a FERC Section 203 filing for the overall transaction; a 205 filing for the assumption of interconnection agreements for each of the plants; and a FERC hydro license transfer for the hydro licenses.

Then, we have to make one filing in Vermont, before the Vermont now "PUC", for one asset that's in Vermont. There may have to be antitrust filings, depending on who the bidder is.

So, we expect all those filings to be prepared. And we would hope to have them done within a couple of weeks after we know who the winning bidder is and have a contract. And, once they are ready, we will file.

At the same time we're preparing the regulatory filings, we'd be in a position to start dealing with some of the confidential information that we've heard other parties in

another docket were interested in getting, so that they're not going to get blindsided just on day one.

So, we'll make the regulatory filings. And there's a schedule here that would potentially lead to an order within about 70 days more or less.

On the FERC side, the longest lead time is usually the hydro license transfers, and that could be anywhere between 60 and 120 days. So, if we have one bidder that's buying the entire fleet, we are expecting that the FERC hydro process will be the critical path. And, once we get that approved, we will go to closing very quickly after that.

If we have a finance order that's on the shelf, then we can very quickly, at that point, once we have closed, put together the offerings, go to the marketplace, figure out what the securitization looks like, issue the rate reduction bonds, come to a closing. And then report back to the Commission as to, you know, where are we, what have we done, make the requisite rate filings, in order to implement

1	the RRB charge, to make sure our rates, on both
2	stranded cost and Energy Service are correct,
3	and start as a delivery company only at that
4	point.
5	CHAIRMAN HONIGBERG: And, if that
6	went perfectly, where are we? Are we sometime
7	in the first quarter of 2018?
8	MR. BERSAK: First quarter, yes. I
9	was thinking February 1, March 1, you know,
10	likely. It could be sooner than that, if
11	everything goes well and if FERC goes very
12	quickly, you know, it could be before then.
13	CHAIRMAN HONIGBERG: All right. Is
14	there anything else for us to discuss?
15	[No verbal response.]
16	CHAIRMAN HONIGBERG: All right. We
17	will then adjourn and leave you to your
18	technical session. Thank you all.
19	MR. BERSAK: Thank you.
20	(Whereupon the prehearing
21	conference ended at 2:51 p.m.
22	and a technical session was held
23	thereafter.)
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